# **Heathrow Airport Limited**

# Specified activities – transparency and trading statements

Year ended 31 December 2017



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# Heathrow Airport Limited Specified activities – transparency and trading statements for year ended 31 December 2017

This document sets out the actual costs and income in respect of the specified activities outlined in table G.4, page 278, 'Economic regulation at Heathrow from April 2014: Notice granting the licence', the "Q6 decision", undertaken by Heathrow Airport Limited for the year ended 31 December 2017.

The transparency and trading statements, combined into a single document for clarity, have been drawn up in accordance with the requirements of condition C2: Charges for other services, contained in the licence granted to Heathrow Airport Limited under the Civil Aviation Act 2012.

This document was approved by the Board of Directors on 28 September 2018.

Andrew Macmillan

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Director

# 1. Background

The CAA prescribes activities to be included in the transparency conditions.

The designation of specified activities for Q6 is derived from Annex G in the Q6 decision as follows:

- Check-in desks
- Baggage systems
- Services for passengers with reduced mobility (PRM)
- Staff car parking
- Staff ID cards
- Fixed electrical ground power (FEGP)
- Pre-conditioned air (PCA)
- Airside licences
- Waste, recycling and refuse collection
- Taxi feeder park
- Heating and Gas
- Electricity
- Water and sewerage
- Bus and coach facilities
- Common I.T. infrastructure
- HAL's contribution to the funding of the Heathrow Airline Operators Committee (AOC)

#### 2. Accounts

The figures included in the statements have been prepared by Heathrow Airport and have been reviewed by external auditor, Deloitte LLP. The review, consisting of agreed upon procedures, has been carried out in accordance with a defined scope of work as set out in a separate engagement letter with Heathrow and the auditor does not express an opinion on their findings.

A number of adjustments are made to the figures in order to derive the complete income and costs for each activity. Where applicable, the customer share of income is then calculated and used to determine the third party share of costs. Another adjustment is made to allocated costs and annuities (see note 6 below), and the final result for each activity can be seen in the last column of each statement. In order to reflect the true underlying under/over recovery for the year, adjustments are made at the bottom of the statements to remove income elements relating to the prior year's result. Figures and adjustments are presented as rounded numbers.

# 3. Cost types and the principles of cost allocation

#### **Direct costs**

All transactions (income and expenditure) are posted to general ledger cost codes which represent cost centres within the management accounting system. Transactions posted to the cost centres which can be wholly identified with a particular specified activity form the income and direct expenditure allocated to that activity. This excludes depreciation, the impact of which is covered by the annuity, explained below.

#### Allocated costs

Those cost centres which cannot be wholly identified with individual specified activities are allocated. They cover activities, including administration, carried out on an airport-wide basis. The activities in allocated expenditure include areas such as:

Terminal management Airside safety and security Ground operations

Engineering

Rates

Finance

Procurement

Police

Airport management

Medical centre

Human resources

Property management

Commercial

Public relations

The basis of allocation, agreed in conjunction with the Other Regulated Charges Governance Group (ORCG), is 12% of direct expenditure. Recognising that some elements of the cost base are more akin to a cost pass-through and require limited management resource, principally utilities and rates, a 4% allocation has been used. In the baggage and staff car parking activities, where utilities and rates make up a significant portion of the direct cost base, 4% has been applied to those elements and 12% to all other direct expenditure.

#### Allocated expenditure percentages:

•	Check-in desks	12.0%
•	Baggage systems	9.8%
•	Services for passengers with reduced mobility (PRM)	4.0%
•	Staff car parking	10.8%
•	Staff ID cards	12.0%
•	Fixed electrical ground power (FEGP)	4.0%
•	Pre-conditioned air (PCA)	4.0%
•	Airside licences	12.0%
•	Waste, recycling and refuse collection	4.0%
•	Taxi feeder park	12.0%
•	Electricity	4.0%
•	Heating and Gas	4.0%
•	Water and sewerage	4.0%
•	Bus and coach facilities	12.0%
•	Common I.T. infrastructure	4.0%
•	HAL's contribution to the funding of the Heathrow (AOC)	12.0%

Note that all allocated costs will be adjusted back to the 2014 totals in the table G.4 breakdown and uplifted by inflation to 2017 prices in line with CAA guidance.

#### **Annuities**

Annuities are annualised costs derived from annuity calculations relating to capital expenditure which is reasonably attributable to the relevant Specified Activity. Annuity calculations are based on an assumed asset life and calculated using a rate of 8% for assets and 6% for land.

#### 4. Table G.4 breakdown

The statements show the full cost for each activity including the allocated and annuity costs. The Q6 decision makes reference to projections of other regulated charges income at Heathrow. The projections are set out in table G.4. The statements bring allocated costs and annuities back to the table G.4 breakdown (as agreed with the CAA) plus a cumulative RPI adjustment of 14.83% as the table is in 2011/12 prices.

Indexation	THE PART NAMED IN
Average RPI index for the year ended 31 March 2012	237.3
Average RPI index for the year ended 31 December 2017	272.5
RPI index at 31 December 2016	267.1
RPI index at 31 December 2017	278.1
Increase from average 2011/12 to 31 December 2017	17.19%
Increase from average 2011/12 to average 2017	14.83%
Increase from 31 December 2016 to 31 December 2017	4.12%

Indexation calculations as on unrounded numbers

(sourced from the Office of National Statistics)

#### 5. Prices

For pricing information please refer to General Notices 02/12, 01/14, 02/14, 03/14, 04/14, 01/15, 02/15 and 01/16

# 6. Explanatory notes

#### Check-in desks

Check-in desks costs consist of direct and allocated costs plus an annuity; direct costs include: site fees; maintenance; operating costs and business rates.

Check-in desks charges are based upon actual use of desk time and therefore could vary from the advertised price. These charges are assessed monthly and invoiced monthly in arrears. Common use self-service machines (CUSS) is included within the check-in desk charges.

Airline-owned self-service kiosks will remain outside of the scope of this activity.

#### **Baggage systems**

Baggage costs consist of direct and allocated costs; direct costs include: operations and maintenance of the infrastructure; business rates and utilities.

Baggage prices are charged on a "per departing bag" basis. For the avoidance of doubt, the price per departing bag recovers the cost of managing departing, arriving and transferring bags.

# Services for passengers with reduced mobility (PRM)

The cost of the PRM service consists of the direct operating cost, which is primarily the contracted service provider, and allocated costs.

The charging structure established in Q5 will remain for Q6 as the pre-notification performance is important in that it facilitates the most efficient use of resources and therefore cost. The pre-notification threshold will remain at 30 hours and the charging categories for PRMs are as follows:

Category 1 - at 65%+ pre-notification

Category 2 - between 50% and 64.99% pre-notification at 30 hours

Category 3 - less than 50% pre-notification at 30 hours

#### Staff car parking

Staff car parking costs consist of direct and allocated costs plus an annuity; direct costs include: bussing, car park management and business rates.

Income from staff car parking is derived from sales of car park passes. In Q6, the ORC charge for staff car parking will only be for perimeter staff car parks. Charges for Central Terminal Area (CTA) and S4 car park passes (formerly governed by ORC principles) will be a commercial charge and are not covered by this statement. The price includes an annual £14 levy on each pass in order to help fund public transport initiatives.

Staff car parks are shared by Heathrow and other users. The attached statement therefore follows the approach used in previous years, of assessment as a total with apportionment then applied to the Heathrow and other user elements, based on consumption. This ensures that income and cost are allocated equally. The cost base includes an annuity in respect of the car park infrastructure.

# Staff identity cards and vehicle apron passes

The cost of the staff identity card and vehicle apron pass service consists of direct and allocated costs plus an annuity; direct costs include: control and administrative costs.

Income is derived from charges to airport users for the supply of staff ID cards and vehicle apron passes.

This service is shared by Heathrow and other users. The attached statement therefore follows the approach used in previous years, of assessment as a total with apportionment then applied to the Heathrow and other user elements, based on consumption. This ensures that income and cost are allocated equally.

# Fixed electrical ground power (FEGP)

FEGP costs consist of direct and allocated costs plus an annuity; direct costs include: staff; maintenance; parts and electricity costs. Electricity costs are calculated using the General Notice published for the applicable regulatory year.

Between 1 April 2014 and 31 May 2014, income from FEGP was derived from a time-based unit charge to individual users. From 1 June 2014, FEGP charges are based on kilowatt hours (kwh) used.

Automatic Meter Reading (AMR) meters have been installed on the FEGP equipment enabling electricity consumption to be measured at five minute intervals. Meter data is cross-referenced with aircraft on stand data to create an invoice showing the number of kwh consumed.

#### Pre-conditioned air (PCA)

PCA costs consist of direct and allocated costs plus an annuity; direct costs include: staff, maintenance, parts and electricity costs. Electricity costs are calculated using the General Notice published for the applicable regulatory year.

PCA was a new specified activity for Q6 and charging began from 1 June 2014. PCA charges are invoiced based on Kilowatt hours (kwh) used.

Automatic Meter Reading (AMR) meters have been installed on the PCA equipment enabling electricity consumption to be measured at five minute intervals. Meter data is cross referenced with aircraft on stand data to create an invoice showing the number of kwh consumed.

#### Airside licences

Airside licence costs consist of direct and allocated costs plus an annuity; direct costs include: the operating and maintenance costs of the ramp operations team. Income is derived from the sale of airside licences to users and prices are consulted upon with the Airport Users' Committee (AUC).

#### Waste, recycling and refuse collection services

Waste services costs consist of direct and allocated costs plus an annuity; direct costs include: waste contract and staff costs.

There are two types of waste charge:

- Refuse Area Charge
- Refuse Bin Room Charge

Tiered prices are calculated to reflect the greater use of the service by some operators.

#### Taxi feeder park

Taxi feeder park (TFP) costs consist of direct and allocated costs plus an annuity; direct costs include: the TFP management contract, maintenance and IT costs. Forecast movements are then used to calculate an average unit price per movement.

Income is recovered based on movement charges with operators.

#### **Heating and Gas**

Heating from the major boiler houses is charged based on space occupied and uplifted by inflation each year. As a result, there is no provision for any supplementary charge or credit based on prior regulatory period over or under recovery. Heating rents are escalated by agreement with the AOC Rents Group.

Gas costs consist of direct and allocated costs plus an annuity; direct costs include: purchase costs, staff costs and maintenance costs. Forecast consumption is then used to calculate an average unit price for gas.

Airport gas supply is shared by Heathrow and other users. The attached statement therefore follows the approach of assessment as a total with apportionment then applied to the Heathrow and other user elements, based on consumption. This ensures that income and cost are allocated equally. The majority of gas utilisation is by Heathrow and third party use represents a small proportion of the total.

#### **Electricity**

Electricity costs consist of direct and allocated costs plus an annuity; direct costs include: purchase costs for the provision of high and low voltage electricity at the airport. Forecast consumption is then used to calculate average unit prices for electricity.

Following the introduction of Electricity and Gas (Internal Market) Regulations 2011, Heathrow revised the structure of the electricity tariffs. Prices are now provided for supply of electricity only and also for the provision of high and low voltage electrical infrastructure.

Airport electricity supply is shared by Heathrow and other users. The attached statement therefore follows the approach used in previous years, of assessment as a total with apportionment then applied to the Heathrow and other user elements, based on consumption. This ensures that income and cost are allocated equally.

In the year ended 31 December 2017 Heathrow issued invoices to third party occupiers at the airport for electricity costs that were incurred in previous regulatory years. An adjustment has been included in the 2017 transparency and trading statement to reflect the appropriate increase in direct costs, calculated from the year of consumption.

#### Water and sewerage

Water and sewerage costs consist of direct and allocated costs plus an annuity; direct costs include: purchase costs, staff costs and maintenance costs. Forecast consumption is then used to calculate average unit prices for water.

Income is derived from charges to airport users for water supply and sewerage services (excluding deicing facilities). There are separate charges for:

- Water and sewerage
- Water supply only
- Waste water only
- Low temperature hot water
- Chilled water
- Domestic hot water

In circumstances where a user has a separate trade effluent consent from Thames Water, HAL levies charges for the supply of water only i.e. the sewerage proportion of the charge is removed.

Airport water and sewerage services are shared by Heathrow and other users. The attached statement therefore follows the approach used in previous years, of assessment as a total with apportionment then applied to the Heathrow and other user elements, based on consumption. This ensures that income and cost are allocated equally.

In the year ended 31 December 2017, Heathrow issued invoices to third party occupiers at the airport for water and sewerage costs that were incurred in previous regulatory years. An adjustment has been included in the 2017 transparency and trading statement to reflect the appropriate increase in direct costs, calculated from the year of consumption.

#### Bus and coach facilities

Bus and coach costs consist of direct and allocated costs plus an annuity; direct costs include: the central bus station management contract, cleaning and maintenance costs. Forecast movements are then used to calculate an average unit prices per movement.

Income is recovered based on movement charges with operators.

#### Common I.T. Infrastructure

Common I.T. infrastructure consists of three separate categories, "common use" of the:

- Passive local area network (LAN)
- Active LAN
- Wireless LAN

Only the passive LAN component of the activity is identified as a specified activity in Table G.4. The Active and Wireless LAN components, although not included within Table G.4 and therefore not officially an ORC, are treated using ORC principles and statements have been prepared accordingly, although not for inclusion in this document.

Users of the common Passive LAN can be defined as any organisation using either Common Use or dedicated Common Use equipment (whether or not provided by means of a service provider), where the service is delivered over the HAL Managed LAN Service.

"Common Use" Passive LAN costs consist of direct and allocated costs plus an annuity; direct costs include: service, maintenance and staff costs. Forecast number of ports is then used to calculate an average unit price.

# HAL contribution to the funding of the Airline Operators' Committee (AOC)

The AOC costs that comprise this ORC category consist of direct and allocated costs; the direct costs are operating costs, largely relating to consultations taking place between Heathrow and the AOC on behalf of the airline community and are made up of facilities and resources costs. The cost and resulting charge is not intended to fund all of the AOC operating costs.

# 7. Transparency statement for specified activities

	Check-in desks year ended 31 Dec 2017 £'000	Baggage year ended 31 Dec 2017 £'000	PRM year ended 31 Dec 2017 £'000	SCP year ended 31 Dec 2017 £'000	Staff ID year ended 31 Dec 2017 £'000	FEGP year ended 31 Dec 2017 £'000	PCA year ended 31 Dec 2017 £'000	Airside licences year ended 31 Dec 2017 £'000
Income Backbilling income	5,557	136,318	21,589	14,588	1,711	8,818	4,485	804
Total Income	5,557	136,318	21,589	14,588	1,711	8,818	4,485	804
Expenditure Direct Expenditure Annuity Allocated Costs	4,507 578 585	117,152 10,996	20,897 656	11,374 3,868 1,542	1,457 90 136	5,955 3,566 399	1,416 4,128 227	842 30 113
Total Expenditure	5,670	128,148	21,553	16,784	1,683	9,920	5,771	985
Net (Under) / Over Recovery	(113)	8,170	36	(2,196)	28	(1,102)	(1,286)	(181)
Prior year (under) / over recovery Backbilling cost adjustment Backbilling cost adjustment reversal	193	(4,638)	(278)	1,395	388	1,088	(434)	385
Total (Under) / Over Recovery to cfwd	80	3,532	(242)	(801)	416	(14)	(1,720)	204

	Waste year ended 31 Dec 2017 £'000	TFP year ended 31 Dec 2017 £'000	Heating & Gas year ended 31 Dec 2017 £'000	Electricity year ended 31 Dec 2017 £'000	Water & sewerage year ended 31 Dec 2017 £'000	Bus & coach year ended 31 Dec 2017 £'000	Common IT - Passive year ended 31 Dec 2017 £'000	AOC year ended 31 Dec 2017 £'000
Income Backbilling income	2,584	2,205	1,278	32,833 1,397	2,611 443	3,378	454	513
Total Income	2,584	2,205	1,278	34,230	3,054	3,378	454	5 13
Expenditure Direct Expenditure Annuity Allocated Costs	2,291 140 125	1,490 474 229	1,277 2 7	14,593 18,799 1,555	1,103 3,893 191	2,328 511 260	1 336 15	606 49
Total Expenditure	2,556	2,193	1,286	34,947	5,187	3,099	352	655
Net (Under) / Over Recovery	28	12	(8)	(717)	(2,133)	279	10 2	(142)
Prior year (under) / over recovery Backbilling cost adjustment Backbilling cost adjustment reversal	7	(323)	26	(691) (654)	2,074 123 (123)	(318)	(28)	7
Total (Under) / Over Recovery to cfwd	35	(3 11)	18	(2,062)	(59)	(39)	74	(135)

# 8. Detailed trading statements

# Check-in desks Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income London 2012 Olympic and Paralympic Games adjustment	5,530 278	4,237	5,603	5,435	5,557	
Expenditure						
Direct expenditure	4,104	3,460	4,455	4,111	4,507	
Annuity	685	500	597	574	578	
Allocated costs	844	442	596	601	585	
Total expenditure	5,633	4,402	5,648	5,286	5,670	
Net (under) / over recovery	175	(165)	(45)	149	(113)	
Prior year (under) / over recovery	79	254	89	44	193	
Total (under) / over recovery to cfwd	254	89	44	193	80	
Customer share	100%	100%	100%	100%	100%	
Pricing						
Charge per desk per hour						
April 2013 - Mar 2014	£3.41					
April 2014 - May 2014		£3.41				
June 2014 - December 2014 January 2015 - December 2015		£3.23	2			
January 2016 - December 2016			£3.23			
January 2017 - December 2017				£3.10	£3.21	
Charge per desk per day						
April 2013 - Mar 2014	£21.68					
April 2014 - May 2014		£22.03				
June 2014 - December 2014		£20.87				
January 2015 - December 2015			£20.87			
January 2016 - December 2016				£20.02		
January 2017 - December 2017					£20.73	

# Check-in desks Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

A	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	Notes
Income	5,557	-	5,557		5,557	
Direct expenditure Property related Operating Costs	12 1,537	2,958	12 4,495		12	8020
Total direct expenditure	1,549	2,958	4,507		4,495	1
Annuity Allocated costs (12% of Direct expenditure and Annuity)			610	578 (25)	578 585	2 2
Total expenditure	1,549	2,958	5,117	553	5,670	
Net (under) / over recovery	4,008	(2,958)	440	(553)	(113)	
Bfwd (under) / over recovery from 2016 in Pricing					57	
(Under) / over recovery year ended 31 Dec 2017				_	(56)	
Bfwd (under) / over recovery from 2016 not in Pricing					136	
Total (under) / over recovery to cfwd to 2018				_	80	

Notes

(1) Other Adjustment to include site fee & service costs which are notional, as well as rates,

(2) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Baggage systems Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	121,798	91,547	126,670	124,883	136,318	
Expenditure						
Direct expenditure	109,508	86,359	118,647	118,006	117,152	
Annuities Allocated costs	7,594	9,074	10,734	10,354	10,996	
Total expenditure	117,102	95,433	129,381	128,360	128,148	
Net (under) / over recovery	4,696	(3,886)	(2,711)	(3,477)	8,170	
Prior year (under) / over recovery	740	5,436	1,550	(1,161)	(4,638)	_
Total (under) / over recovery to cfwd	5,436	1,550	(1,161)	(4,638)	3,532	
Customer share	100%	100%	100%	100%	100%	
Pricing						
Charge per departing bag						
April 2013 - March 2014	£3.38					
April 2014 - May 2014 June 2014 - December 2014		£3.38 £3.22				
January 2015 - December 2015		13.22	£3.53			
January 2016 - December 2016				£3.47		
January 2017 - December 2017					£3.66	

# **Baggage systems** Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

_	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G.4 breakdown £'000	trading	Notes
Income	136,318		136,318		136,318	
Direct expenditure			W. T.			
Staff	8,275	(2,233)	6,042		6,042	1
Property related	16,565	***************************************	16,565		16,565	•
Utilities	17,563	(42)	17,521		17,521	2
Maintenance and equipment	72,144	(282)	71,862		71,862	3
Other	5,162		5,162		5,162	
Total direct expenditure	119,709	(2,557)	117,152		117,152	
Annuity						· 4
Allocated costs (9.8% of direct expenditure)			11,481	(485)	10,996	5
Total expenditure	119,709	(2,557)	128,633	(485)	128,148	
Net (under) / over recovery	16,609	2,557	7,685	485	8,170	
Bfwd (under) / over recovery from 2016 in pricing					(4,677)	
(Under) / over recovery year ended 31 Dec 2017					3,493	
Balance of bfwd (under) / over recovery not in pricing				-	39	
Total (under) / over recovery to cfwd to 2018				:- :=	3,532	

Notes

#### (1) Staff cost adjustment

An adjustment has been made to exclude non-recoverable costs (senior staff cost)

(2) Utilities adjustment

An adjustment has been made to exclude telecoms cost, an expense to be bome by Heathrow

#### (3) Maintenance and equipment adjustment

An adjustment has been made to exclude T5 head of stands maintenance, an expense relating to a sole user of the system who have recharged directly.

(4) Annuity
There is no annuity included as part of the Baggage specified activity

#### (5) Allocated costs

Allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Services for passengers with reduced mobility (PRM) Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000	Note
Income	17,512	16,233	20,673	19,782	21,589	2 000	NOR
Expenditure Direct expenditure Annuity	17,124	13,984	19,383	19,313	20,897		
Allocated costs		547	723	706	656		1
Total expenditure	17,124	14,531	20,106	20,019	21,553		
Net (under) / over recovery	388	1,702	567	(237)	36		
Prior year (under) / over recovery	(2,698)	(2,310)	(608)	(41)	(278)		
Total (under) / over recovery to cfwd	(2,310)	(608)	(41)	(278)	(242)		
Customer share	100%	100%	100%	100%	100%		
Pricing					100%		
nnual charge per departing passenger (£)							
Category 1 (above 65% at 30 hours)	£0.44		£0.52	£0.50	£0.55		
Category 2 (50% to 64.99% at 30 hours)	£0.85		£1.17	£1.17	£1.29		
Category 3 (less than 50% at 30 hours)	£1.75		£2.40	£2.40	£2.65		
April 2014 - May 2014							
Category 1		00.44					
Category 2		£0.44 £0.85					
Category 3		£1.75					
June 2014 - December 2014							
Category 1		£0.55					
Category 2		£1.24					
Category 3		£2.55					
otes		£2.55					

Notes

(1) Allocated costs
PRM charges were introduced in July 2008 and therefore were not included as a Specified Activity in Table 6-3 in the Q5 CAA decision. As a result the 13/14 trading statement excludes allocated charges

# Services for passengers with reduced mobility (PRM) Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G,4 breakdown £'000	Customer trading statement £'000	Note
Income	21,589	-	21,589		21,589	1
Direct Expenditure Staff Operating costs	20,929	202 (234)	202 20,695		202 20,695	2
Total direct expenditure	20,929	(32)	20,897		20,897	
Annuity Allocated costs (4% of Direct expenditure)			836	(180)	656	4 5
Total expenditure	20,929	(32)	21,733	(180)	21,553	
Net (under) / over recovery	660	32	(144)	180	36	
Bfwd (under) / over recovery from 2016 in Pricing					(336)	
(Under) / over recovery year ended 31 Dec 2017					(300)	
Bfwd (under) / over recovery from 2016 not in Pricing					58	
Total (under) / over recovery to cfwd to 2018				_	(242)	

Notes

(1) Income

Category	
1 (> 65%)	
2 (50% > 64	.99%)
3 (<50%)	
Total	

Price £	Departing passengers	Income £'000s
0.55	38,193,808	21,007
1.29	316,202	408
2.65	65,851	174
	38,575,861	21,589

(2) Staff costs
Adjustment to include agreed recoverable staff costs

(3) Operating cost adjustment
An adjustment has been made to exclude additional service

(4) Annuity
There is no annuity included as part of the PRM specified activity

(5) Allocated costs
Allocated Costs have been fixed at the level stated in the table G.4 breakdown plus RPI

#### Staff car parking Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	21,711	13,072	17,748	16,326	14,588	
Expenditure Direct expenditure Annuity Allocated costs	10,226 5,928 5,081	8,291 3,212 1,139	10,968 4,071 1,521	11,351 4,001 1,522	11,374 3,868 1,542	
Total expenditure	21,235	12,642	16,560	16,874	16,784	
Net (under) / over recovery	476	430	1,188	(548)	(2,196)	
Prior year (under) / over recovery	(151)	325	755	1,943	674	
Price smoothing				(721)	721	
Total (under) / over recovery to cfwd	325	755	1,943	674	(801)	
Customer share	80%	77%	77%	77%	76%	
Annual Pass Prices						
Perimeter passes Lost passes	£651.03 £30.00		£635.41 £30.00	£596.70 £30.00	£535.29 £30.00	
June 2014 to December 2014 Perimeter passes Lost passes		£627.42 £30.00				

A £14 levy per pass per annum is included in the above prices to help fund public transport initiatives.

### Staff car parking Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer Share £'000	Adjustment to Table G.4 breakdown £'000	Customer Trading Statement £'000	Note
Income	14,588	4,494	19,082	14,588		14,588	1
Direct Expenditure							
Staff Car Park Management	237	271	508	388		388	2
Staff Bussing	5,519	96	5,615	4,293		4,293	3
Staff Bussing Fuel	1,355	(406)	949	725		725	3
Staff costs		96	96	73		73	4
Rent		4,146	4,146	3,170		3,170	5
Rates PTL	005	2,906	2,906	2,222		2,222	6
Maintenance & Parts	385	118	503	385		385	7
Maintenance & Falts		154	154	118		118	8
Total Direct Expenditure	7,496	7,381	14,877	11,374	4	11,374	
Annuity Allocated Costs (10.8% of Direct expenditure and Annuity)				1,646	3,868 (104)	3,868 1,542	9
Total Expenditure	7,496	7,381	14,877	13,020	3,764	16,784	
Net (under) / over recovery	7,092	(2,887)	4,205	1,568	(3,764)	(2,196)	
Bfwd (under) / over recovery from 2016 in Pricing						941	
Price smoothing adjustment						721	10
(Under) / over recovery year ended 31 Dec 2017					-	(534)	
Bfwd (under) / over recovery from 2016 not in Pricing						(267)	
Total (under) / over recovery to cfwd to 2018						(801)	

#### Notes

#### (1) Income

A notional income has been included for HAL non-chargeable passes.

#### (2) Staff Car Park Management

Adjustment to allocate management cost of staff car parks excluding West Ramp Coach Park and Taxi Feeder Park

(3) Staff Bussing Adjustment includes Bussing charges relating to Staff Car Parks.

The staff cost reflects the time of HAL staff directly related to the provision of the service.

The rental charge is for the Pionair site leased from Pickering Properties which forms part of the PEX staff car park and for the Magnatex Car Park.

The rates are based the rateable value of the staff car parks

#### (7) Passenger Transport Levy

Passenger Transport Levy is charged at £14 per pass per annum.

#### (8) Maintenance and Parts

An adjustment has been made to include Maintenance and Parts relating to Staff Car Parks.

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

#### (10) Price Smoothing adjustment

2015 over recovery returned over 2 years as agreed with the Airline Community at Pricing 2016

## Staff ID cards Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	2,815	1,784	1,134	1,264	1,711	
Expenditure						
Direct expenditure	1,172	835	1,283	1,175	1,457	
Annuity Allocated costs	96	71	91	89	90	
Allocated costs	1,598	101	132	132	136	
Total expenditure	2,866	1,007	1,506	1,396	1,683	
Net (under) / over recovery	(51)	777	(372)	(132)	28	
Prior year (under) / over recovery	2,450	91	868	496	364	
One off rebate	(2,308)					
Prior year adjustment					24	
Total (under) / over recovery to cfwd	91	868	496	364	416	
S. Harris I				- 004	410	
Customer share	80%	81%	85%	86%	85%	

Detailed pricing information is available on the General Notice

#### Staff ID cards

# Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer share £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	N
				85%		2 000	
Income Prioryearadjustment	1,508	272 203	1,780 203	1,508		1,508 203	
Direct expenditure						EVENTS:	6
Staff	884	(92)	792	671		074	
Property related		130	130	110		671 110	
Maintenance & equipment	406	*	406	344		344	
General expenses and BSC processing costs Electricity	360	(133)	227	192		192	
Gainshare adjustment		57	57	48		48	
Gainshale adjustment				92		92	
Total direct expenditure	1,650	(38)	1,612	1,457		1,457	
Annuity							
Allocated costs (12% of Direct expenditure and Annuity)				186	90 (50)	90 136	
				100	(50)	136	
Total expenditure	1,650	(38)	1,612	1,643	40	1,683	
Net (under) / over recovery	(142)	3 10	168	(135)	(40)	28	
Bfwd (under) / over recovery from 2016 in Pricing						485	
Prioryearadjustment						24	
(Under) / over recovery year ended 31 December 2017					8	537	
Bfwd (under) / overrecovery from 2016 not in Pricing					-	(121)	
Total (under) / over recovery to cfwd to 2018					-	4 16	
Notes					_	710	

#### Notes

#### (1) Income

Income is stated after including notional income for HAL passes, a prior year adustment has been made for 2016 income not included in the Trading statement for 2016 relating to staff ID cards.

#### (2) Staff

Adjustment to remove non-recoverable staff costs

#### (3) Property related costs

An property charge has been included as this has not been charged through the normal mechanism

 Sq m
 Sq ft

 Space occupied
 420
 4,525

Amt (£) for year Unit Rate ended 31 Dec 2017 Rent Sqm £232.65 £97,714 Waste Per 250 Sq ft £267.40 £4,840 £27,043 Rates Per Property £27,042.64 £129,598

#### (4) BSC processing costs

Adjustment to align BSC processing costs with Q6 decision

#### (5) Electricity

An electricity charge has been included as this has not been charged through the normal mechanism

 Units (kwh)
 Total

 245,670
 245,670

 Price per unit
 £0.234 (Heathrow General Notices)

 Total
 £57,487

#### (6) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

#### (7) Prior year adjustment

Adjustment relates to the change in 2016 customer share as a result of the additional 2016 income

# Fixed electrical ground power (FEGP) Trading statement year ended 31 December 2017 Q6 summary

_	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	10,384	7,988	10,554	9,890	8,818	
Expenditure					1077.677.577	
Direct expenditure	0.000		1419/05/2006			
Annuity	3,867	4,130	5,789	5,421	5,955	
Allocated costs	2,479	3,087	3,956	3,747	3,566	
	2,375	326	417	402	399	
Total expenditure	8,721	7,543	10,162	9,570	9,920	
Net (under) / over recovery	1,663	445	392	320	(4.402)	
				320	(1, 102)	
Prior year (under) / over recovery	(1,732)	(69)	376	768	1,088	
Total (under) / over recovery to cfwd	(69)	376	768	1,088	(14)	
Customer share	100%	100%	100%	100%	100%	
Pricing						
Price based on "time on stand" per quarter hour period						
April 2013 - March 2014						
April 2014 - May 2014	£4.04	£4.04				
Price based on consumption						
June 2014 - December 2014 January 2015 - December 2015		£0.52				
January 2016 - December 2016			£0.49			
January 2017 - December 2017				£0.46		
Sandary 20 II - December 20 II					£0.40	
					20.40	

# Fixed electrical ground power (FEGP) Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	Note
Income	8,818		8,818		8,818	
Direct expenditure Staff						
Electricity		72	72		72	1
Maintenance and parts		5,255	5,255		5,255	2
		628	628		628	3
Total direct expenditure		5,955	5,955	·	5,955	
Annuity				3,566	3,566	
Allocated costs (4% of Direct expenditure and Annuity)				399	399	4
Total expenditure		5,955	5,955	3,965	9,920	
Net (under) / over recovery	8,818	(5,955)	2,863	(3,965)	(1, 102)	
3fwd (Under) / Over recovery from 2016 in Pricing					1,099	
Under) / over recovery year ended 31 December 2017				_	(3)	
tfwd (Under) / over recovery from 2016 not in Pricing				-	(11)	
otal (under) / over recovery to cfwd to 2018				-	(14)	

#### Notes

(1) Staff
An adjustment has been made to include direct costs of HAL staff working on FEGP activities

(2) Electricity

An adjustment has been made to include the internal cost of electricity

#### (3) Maintenance and parts

An adjustment has been made to include internal maintenance charges in direct costs

(4) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Pre-conditioned air (PCA) Trading statement year ended 31 December 2017 **Q6** summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000	Note
Income		3,595	5,368	5,314	4,485		1
Expenditure Direct expenditure		942.70					
Annuity		818	1, 136	1,229	1,416		
Allocated costs		2,993	3,927	3,978	4,128		
Allocated costs	20-1-1	178	229	223	227		
Total expenditure		3,989	5,292	5,430	5,771		
Net (under) / over recovery		(394)	76	(116)	(1,286)		
Prior year (under) / over recovery			(394)	(318)	(434)		
otal (under) / over recovery to cfwd		(394)	(318)	(434)	(1,720)		
Customer share		100%	100%	100%	100%		
ricing - per kwh							
une 2014 - December 2014		£2.09					
anuary 2015 - December 2015			£1.81				
anuary 2016 - December 2016			2.1.01	0477			
anuary 2017 - December 2017				£1.77	2		
					£1.62		

Notes

(1) Pre-conditioned air
The charge for pre-conditioned air has been introduced in Q6

# Pre-conditioned air (PCA) Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	Not
Income	4,485		4,485		4,485	
Direct expenditure						
Staff		36	36		36	1
Electricity		738	738		738	2
Maintenance and parts		642	642		642	3
Total direct expenditure		1,416	1,416		1,416	
Annuity				4,128	4,128	
kllocated costs (4% of Direct expenditure and Annuity)			222	5	227	4
otal expenditure		1,416	1,638	4,133	5,771	
let (under) / over recovery	4,485	(1,416)	2,847	(4,133)	(1,286)	
fwd (under) / over recovery from 2016 in Pricing					(171)	
Under) / over recovery year ended 31 Dec 2017				_	(1,457)	
fwd (under) / over recovery from 2016 not in Pricing					(263)	
otal (under) / over recovery to cfwd to 2018					(1,720)	

#### Notes

(1) Staff

An adjustment has been made to include direct costs of HAL staff working on pre-conditioned air activities

An adjustment has been made to include internal cost of electricity

(3) Maintenance and parts

An adjustment has been made to include internal maintenance charges in direct costs

#### (4) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

### Airside licences Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	1,323	922	917	1,082	804	
Expenditure						
Direct expenditure	798	628	741	591	842	
Annuity	49	27	30	29	30	
Allocated costs	435	83	108	109	113	
Total expenditure	1,282	738	879	729	985	
Net (under) / over recovery	41	18 4	38	353	(181)	
Prior year (under) / over recovery	(67)	(27)	157	195	548	
Price smoothing adjustment					(163)	
Total (under) / over recovery to cfwd	(26)	157	195	548	204	
Customer share	93%	92%	93%	92%	95%	
Pricing						
Annual charge per licence (£)	3,248	2,250	2,250	2,606	1,878	

## **Airside licences** Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer share £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	Note
Income	804	45	849	804		804	1
Direct expenditure Staff	736	(47)	740				
Property related	730	(17)	719	681		681	2
Maintenance & equipment	48	-	48	45			
General expenses	122		122	116		45 116	
Total direct expenditure	906	(17)	889	842		842	
Annuity Allocated costs (12% of Direct expenditure and Annuity)				105	30 8	30 113	3
Total expenditure	906	(17)	889	947	38	985	
Net (under) / over recovery	(102)	62	(40)	(143)	(38)	(181)	
Bfwd (Under) / Over recovery from 2016 in Pricing Price Smoothing adjustment						326 (163)	
(Under) / over recovery year ended to 31 Dec 2017					_	(18)	
Bfwd (Under) / over recovery from 2016 not in Pricing						222	
Total (under) / over recovery to cfwd to 2018					_	204	

#### Notes

(1) Income
There are a number of licences issued to third parties free of charge. Heathrow bears the cost of these and a notional income is included to reflect them

#### (2) Staff cost adjustment

An adjustment has been made to exclude non-recoverable staff costs in Ramp Operations

#### (3) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Waste, recycling and refuse collection Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017	12 months to 31 Dec 2018	126 31
Income	2 000			A A A STATE	£'000	£'000	Notes
		2,026	2,689	2,196	2,584		1
Expenditure				2000			
Direct expenditure Annuity		1,637	2,004	2,088	2,291		
Allocated costs		312 89	389 125	140 120	140 125		
Total expenditure		2,038	2.540	2040			
		2,036	2,518	2,348	2,556		
Net (under) / over recovery		(12)	171	(152)	28		
Prior year (under) / over recovery			(12)	159	7		
Total (under) / over recovery to cfwd		(12)	159	7	35		
Customer share							
Refuse Area		72%	74%	74%	74%		
Refuse Bin		100%	100%	100%	100%		
Pricing							
April 2014 - May 2014							
Refuse Area Charge - per assessed unit per qui Low Waste Use (eg Services)	arter						
Medium Waste Use (eg Shops)		£54.71					
High Waste Use (eg Food and Beverage outlets)		£62.92 £71.12					
Refuse Bin Charge - per outlet per quarter		271.12					
Low Waste Use (eg Services)		£450.00					
Medium Waste Use (eg Shops)		£1,470.00					
High Waste Use (eg Food and Beverage outlets)		£2,720.00					
June 2014 - December 2014	2						
Refuse Area Charge - per assessed unit per qua Low Waste Use (eg Services)	arter						
Medium Waste Use (eg Shops)		£67.38 £77.48					
High Waste Use (eg Food and Beverage outlets)		£87.59					
Refuse Bin Charge - per outlet per quarter		201.00					
Low Waste Use (eg Services)		£496.00					
Medium Waste Use (eg Shops) High Waste Use (eg Food and Beverage outlets)		£11,619.00 £2,996.00					
January 2015 - December 2015		22,330.00					
Refuse Area Charge - per assessed unit per qua	rter						
Low Waste Use (eg Services)			£72.30				
Medium Waste Use (eg Shops)			£83.15				
High Waste Use (eg Food and Beverage outlets)			£93.99				
Refuse Bin Charge - per outlet per quarter Low Waste Use (eg Services)			200000				
Medium Waste Use (eg Shops)			£399.00 £1,302.00				
High Waste Use (eg Food and Beverage outlets)			£2,409.00				
January 2016 - December 2016							
Refuse Area Charge - per assessed unit per qua	rter						
Low Waste Use (eg Services)				£60.43			
Medium Waste Use (eg Shops) High Waste Use (eg Food and Beverage outlets)				£69.50			
Refuse Bin Charge - per outlet per quarter				£78.56			
Low Waste Use (eg Services)				£336.00			
Medium Waste Use (eg Shops)				£1,098.00			
High Waste Use (eg Food and Beverage outlets)				£2,032.00			
January 2017 - December 2017	·-						
Refuse Area Charge - per assessed unit per qua	rter						
Low Waste Use (eg Services) Medium Waste Use (eg Shops)					£66.85		
High Waste Use (eg Food and Beverage outlets)					£76.89		
Refuse Bin Charge - per outlet per quarter					£86.91		
Low Waste Use (eg Services)					£365.00		
Medium Waste Use (eg Shops)					£1,192.00		
High Waste Use (eg Food and Beverage outlets)					£2,205.00		

<sup>(1)</sup> Waste, recycling and refuse collection
Trading statements were not prepared in Q5 for waste, recycling and refuse collection as it was not a designated specified activity

# Waste, recycling and refuse collection Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Refuse Area £'000	Refuse Bin £'000	Customer Share £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000
				74%	100%		, , , , , , , , , , , , , , , , , , ,	
Income	2,584	923	3,507	1,808	776	2,584		2,584
Direct expenditure Management fee @ 40%, sortation and bin room costs	5,640	.5	5,640	1,462	829	2,291		2,291
Total direct expenditure	5,640		5,640	1,462	829	2,291		2,291
Annuity Allocated costs (4% of Direct expenditure and Annuity)						97	140 28	140 125
Total expenditure	5,640		5,640	1,462	829	2,388	168	2,556
Net (under) / over recovery	(3,056)	923	(2,133)	346	(53)	196	(168)	28
Bfwd (under) / over recovery from 2016 in Pricing								(37)
(Under) / over recovery year ended 31 Dec 2017							-	(9)
Bfwd (Under) / over recovery from 2016 not in Pricing								44
Total (under)/over recovery to cfwd to 2018							-	35

1

#### Notes

#### (1) Income

An adjustment includes notional income attributable to HAL share of waste activities.

#### (2) Direct expenditure

An adjustment has been made to include the element of T3 sortation, T2 and T5 bin room costs plus 40% of the management fee relating to waste area and bin room activities, The remaining cost of the management fee is recovered through airport charges

#### (3) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Taxi feeder park Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income	3,292	2,228	1,886	1,896	2,205	
Expenditure						
Direct expenditure Annuity	1,354	1,237	1,368	1,375	1,490	
Allocated costs	180	341	450	457	474	
Allocated costs	2,066	172	223	226	229	
Total expenditure	3,600	1,750	2,041	2,058	2,193	
Net (under) / over recovery	(308)	478	(155)	(162)	12	
Prior year (under) / over recovery	(176)	(484)	(6)	(161)	(323)	
Total (under) / over recovery to cfwd	(484)	(6)	(161)	(323)	(311)	
Customer share	100%	100%	100%	100%	100%	
Annual Prices agreed Price per Movement	£4.35	£4.35	£2.82	£2.82	£3.50	

#### Taxi feeder park Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying Accounts (UA) £'000	Adjustment to UA £'000	Total	Adjustment to Table G.4 breakdown £'000	Customer Trading Statement £'000	Notes
Income	2,205	-	2,205		2,205	
Direct Expenditure  Management Fee		1,012	1,012		1,012	120
Internal Maintenance		314	314		314	1
Rates		59	59		59	3
П Support		105	105		105	3
Total Direct Expenditure		1,490	1,490	S <b>#</b> S	1,490	
Annuity Allocated Costs (12% of Direct expenditure and Annuity)			236	474 (7)	474 229	4
Total Expenditure		1,490	1,726	467	2,193	
Net (under) / over Recovery	2,205	(1,490)	479	(467)	12	
Bfwd (under) / over recovery from 2016 in Pricing					(323)	
(Under) / over recovery year ended 31 Dec 2017				¥	(311)	
Bfwd (under) / over recovery from 2016 not in Pricing						
Total (under) / over Recovery to cfwd to 2018				_	(311)	

#### Notes

#### (1) Management Fee

An adjustment has been made to include the element of the Management Fee relating to the Taxi Feeder Park.

#### (2) Internal Maintenance

An adjustment has been made to include the maintenance costs relating to the Taxi Feeder Park.

(3) Rates and IT Support

An adjustment has been made to include the rates charges and IT support charges relating to Taxi Feeder Park.

(4) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

### **Heating and Gas** Trading statement year ended 31 December 2017 **Q6** summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000	Note
Income	1,305	961	1,182	1,185	1,278		1
Expenditure							
Direct expenditure	734	961	1,228	1,201	4077		
Annuity	620	1	1,228	1,201	1,277		
Allocated costs	328	5	6	6	7		
Total expenditure	1,682	967	1,236	1,209	1,286		
Net (under) / over recovery	(377)	(6)	(54)	(24)	(8)		
Prior year (under) / over recovery		110	104	50	26	1111	
Total (under) / over recovery to cfwd	(377)	104	50	26	18		
Customer share	11.00%	0.64%	0.54%	0.38%	0.46%		
Pricing							
April 2013 - April 2014							
Heating - price per square foot	£1.22						
Gas - perkwh							
May 2014		£0.075					
June 2014 - December 2014		£0.050					
January 2015 - December 2015			£0.01				
January 2016 - December 2016				£0.02			
January 2017 - December 2017					£0.05		

#### Notes

(1) Gas and Heating
Formal trading statements were prepared in Q5 for heating but not gas, therefore the figures included for 13/14 are heating only and do not include gas

# **Heating and Gas** Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

stomer trading stement £'000 Not 1,251
27 <b>1</b> 1,251
1,251
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1,251
8
4
_
1,251 2
1,277
2 <b>3 7 3</b>
1,286
(8)
24
16
2
18

#### Notes

(1) Income Income is stated after including notional income for HAL usage

Heating income is recovered via property leases and an equivalent cost is included in the supply costs to offset income and ensure that the correct customer share is calculated for gas

#### (3) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Electricity Trading statement year ended 31 December 2017 Q6 summary

Income		12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Backbilling income  1,534  939  2,522  1,524  1,337  Total income  24,294  25,269  37,458  34,508  34,230   Total income  Expenditure  Direct expenditure  15,608  10,846  13,275  16,457  14,593  Annuity  5,705  15,803  19,766  18,951  18,799  Allocated costs  3,002  1,175  1,528  1,530  1,555   Total expenditure  24,315  27,824  34,569  36,938  34,947   Net (under) / over recovery  (21)  (2,355)  2,889  (2,430)  (7717)  Prior year (under) / over recovery  4,087  3,182  232  2,200  (691)  2,862)  Less backbilling octor adjustment  884  595  921  461  654  Total (under) / over recovery to cfwd  3,182  232  2,200  (691)  (2,062)  Customer share  34%  30%  33%  34%  35%  Pricing  HV electricity price (per kwh)  EV electricity pr	Income	22.760	24 220	24.000			
Expanditure Direct expanditure Direct expanditure Direct expanditure 15,608 10,846 13,275 15,803 19,766 18,951 18,799 Allocated costs 3,002 1,175 1,528 1,530 1,555  Total expanditure  24,315 27,624 34,569 36,938 34,947  Net (under) / over recovery (21) (2,355) 2,889 (2,430) (717)  Prior year (under) / over recovery Less backbilling cost adjustment 884 595 921 461 654  Total (under) / over recovery to cfwd 3,182 232 2,200 (691) 451 654  Total (under) / over recovery to cfwd 3,182 232 2,200 (691) (2,062)  Customer share 34% 30% 33% 34% 35%  Pricing  ED 1504  April 2014 - May 2014  HV electricity price (per kwh) ED 1504  June 2014 - December 2014 HV electricity price (per kwh) ED 1504  January 2015 - December 2015 HV electricity price (per kwh) ED 239  January 2016 - December 2015 HV electricity price (per kwh) ED 160 ED 239  January 2017 - December 2015 HV electricity price (per kwh) LV electricity price (per kwh) ED 160 ED 239  January 2017 - December 2015 HV electricity price (per kwh) LV electric	Backbilling income						
Direct expenditure	Total income	24,294	25,269	37,458	34,508	34,230	
Annuity 5,705 15,803 19,766 18,351 18,799 Allocated costs 3,002 1,175 1,528 1,530 1,555  Total expenditure 24,315 27,624 34,569 36,938 34,947  Net (under) / over recovery (21) (2,355) 2,889 (2,430) (717)  Prior year (under) / over recovery 4,087 3,182 232 2,200 (691) Less backbilling cost adjustment 884 595 921 461 654  Total (under) / over recovery to cfwd 3,182 232 2,200 (691) (2,062)  Customer share 34% 30% 33% 34% 35%  Pricing  HV electricity price (per kwh) £0,1005 LV electricity price (per kwh) £0,1504  April 2014 - May 2014 HV electricity price (per kwh) £0,1504  June 2014 - December 2014 HV electricity price (per kwh) £0,168 LV electricity price (per kwh) £0,168 LV electricity price (per kwh) £0,247  January 2015 - December 2015 HV electricity price (per kwh) £0,247  January 2016 - December 2016 HV electricity price (per kwh) £0,239  January 2017 - December 2016 HV electricity price (per kwh) £0,239  January 2017 - December 2017 HV electricity price (per kwh) £0,239  January 2017 - December 2017 HV electricity price (per kwh) £0,247  January 2017 - December 2017 HV electricity price (per kwh) £0,166 E0,220	Expenditure						
Annuity 5,705 15,803 19,766 18,951 18,799 Allocated costs 3,002 1,175 1,528 1,530 1,555  Total expenditure 24,315 27,624 34,569 36,938 34,947  Net (under) / over recovery (21) (2,355) 2,889 (2,430) (717)  Prior year (under) / over recovery 4,087 3,182 232 2,200 (691) Less backbilling cost adjustment 884 595 921 461 654  Total (under) / over recovery to cfwd 3,182 232 2,200 (691) (2,062)  Customer share 34% 30% 33% 34% 35%  Pricing   HV electricity price (per kwh) £0,1005 LV electricity price (per kwh) £0,1504  April 2014 - May 2014 HV electricity price (per kwh) £0,1504  June 2014 - December 2014 HV electricity price (per kwh) £0,160 LV electricity price (per kwh) £0,1504  January 2015 - December 2015 HV electricity price (per kwh) £0,247  January 2016 - December 2016 HV electricity price (per kwh) £0,239  January 2017 - December 2017 HV electricity price (per kwh) £0,220  January 2017 - December 2017 HV electricity price (per kwh) £0,220  January 2017 - December 2017 HV electricity price (per kwh) £0,220  January 2017 - December 2017 HV electricity price (per kwh) £0,220	Direct expenditure	15.608	10 646	13 275	16 457	44.500	
Allocated costs  3,002 1,175 1,528 1,530 1,555  Total expenditure  24,315 27,624 34,569 36,938 34,947  Net (under) / over recovery  (21) (2,355) 2,889 (2,430) (717)  Prior year (under) / over recovery  4,087 3,182 232 2,200 (691)  884 595 921 461 654  Total (under) / over recovery to cfwd  3,182 232 2,200 (691) (2,062)  Customer share  34% 30% 33% 34% 35%  Pricing  HV electricity price (per kwh)  LV electricity price (per kwh)  E0.160  E0.220  January 2017 - December 2017  HV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  E0.166				22,000 \$100,000			
Net (under) / over recovery	Allocated costs						
Prior year (under) / over recovery	Total expenditure	24,315	27,624	34,569	36,938	34,947	
Prior year (under) / over recovery	Net (under) / over recovery	(21)	12 355)	2.000	(2.120)		
Less backbilling cost adjustment  884 595 921 461 654  Total (under) / over recovery to cfwd  3,182 232 2,200 (691) (2,062)  Customer share  34% 30% 33% 34% 35%  Pricing  HV electricity price (per kwh) £0.1005 LV electricity price (per kwh) £0.1504  April 2014 - May 2014 HV electricity price (per kwh) £0.1504  June 2014 - December 2014 HV electricity price (per kwh) £0.168 LV electricity price (per kwh) £0.247  January 2015 - December 2015 HV electricity price (per kwh) £0.239  January 2016 - December 2016 HV electricity price (per kwh) £0.239  January 2017 - December 2017 HV electricity price (per kwh) £0.166 LV electricity price (per kwh) £0.200 E0.220		(21)	(2,355)	2,889	(2,430)	(717)	
Less backbilling cost adjustment  884 595 921 461 654  Total (under) / over recovery to cfwd  3,182 232 2,200 (691) (2,062)  Customer share  34% 30% 33% 34% 35%  Pricing  HV electricity price (per kwh) £0.1005 LV electricity price (per kwh) £0.1504  April 2014 - May 2014 HV electricity price (per kwh) £0.1504  June 2014 - December 2014 HV electricity price (per kwh) £0.168 LV electricity price (per kwh) £0.168 LV electricity price (per kwh) £0.247  January 2015 - December 2015 HV electricity price (per kwh) £0.239  January 2016 - December 2016 HV electricity price (per kwh) £0.239  January 2017 - December 2017 HV electricity price (per kwh) £0.166 LV electricity price (per kwh) £0.200  January 2017 - December 2017 HV electricity price (per kwh) £0.166 LV electricity price (per kwh)	Prior year (under) / over recovery	4.087	2 102	222			
Customer share 34% 30% 33% 34% 35%  Pricing  HV electricity price ( per kwh) £0.1005 LV electricity price (per kwh) £0.1504  April 2014 - May 2014 HV electricity price ( per kwh) £0.1504  June 2014 - December 2014 HV electricity price ( per kwh) £0.168 LV electricity price ( per kwh) £0.247  January 2015 - December 2015 HV electricity price ( per kwh) £0.239  January 2016 - December 2016 HV electricity price ( per kwh) £0.220  January 2017 - December 2017 HV electricity price ( per kwh) £0.220  January 2017 - December 2017 HV electricity price ( per kwh) £0.166							
Pricing  HV electricity price ( per kwh)	Total (under) / over recovery to cfwd	3,182	232	2,200	(691)	(2,062)	
Pricing  HV electricity price ( per kwh)	Customer share	34%	30%	33%	34%	35%	
LV electricity price (per kwh)  April 2014 - May 2014 HV electricity price (per kwh)  LV electricity price (per kwh)  Dune 2014 - December 2014 HV electricity price (per kwh)  E0.1504  June 2014 - December 2014 HV electricity price (per kwh)  E0.168 LV electricity price (per kwh)  Dune 2015 E0.180 E0.180 E0.239  January 2015 - December 2016 HV electricity price (per kwh)  E0.160 E0.220  January 2017 - December 2017 HV electricity price (per kwh) E0.166	Pricing						
April 2014 - May 2014  HV electricity price ( per kwh)  LV electricity price (per kwh)  June 2014 - December 2014  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.168  LV electricity price ( per kwh)  January 2015 - December 2015  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.180  E0.239  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.160  E0.220  January 2017 - December 2017  HV electricity price ( per kwh)  E0.166		£0.1005					
HV electricity price ( per kwh)  LV electricity price (per kwh)  Dune 2014 - December 2014  HV electricity price ( per kwh)  E0.168  LV electricity price (per kwh)  E0.247  January 2015 - December 2015  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.180  E0.239  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.160  E0.160  E0.160  E0.160  E0.160  E0.166	LV electricity price (per kwh)	£0.1504					
HV electricity price ( per kwh)  LV electricity price (per kwh)  Dune 2014 - December 2014  HV electricity price ( per kwh)  E0.168  LV electricity price (per kwh)  E0.247  January 2015 - December 2015  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.180  E0.239  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.160  E0.200  January 2017 - December 2017  HV electricity price ( per kwh)  E0.166	April 2014 - May 2014						
LV electricity price (per kwh)  June 2014 - December 2014 HV electricity price (per kwh)  LV electricity price (per kwh)  January 2015 - December 2015 HV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  January 2016 - December 2016 HV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  E0.160  E0.200  January 2017 - December 2017 HV electricity price (per kwh)  E0.166			£0 1005				
HV electricity price ( per kwh)  LV electricity price (per kwh)  50.168  £0.247   January 2015 - December 2015  HV electricity price ( per kwh)  LV electricity price (per kwh)  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  LV electricity price ( per kwh)  E0.160  £0.160  £0.220  January 2017 - December 2017  HV electricity price ( per kwh)  E0.166	LV electricity price (per kwh)						
LV electricity price (per kwh)  January 2015 - December 2015 HV electricity price (per kwh)  LV electricity price (per kwh)  January 2016 - December 2016 HV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  LV electricity price (per kwh)  January 2017 - December 2017 HV electricity price (per kwh)  E0.166	June 2014 - December 2014						
January 2015 - December 2015  HV electricity price ( per kwh)  LV electricity price (per kwh)  50.180  £0.239  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  £0.160  £0.220  January 2017 - December 2017  HV electricity price ( per kwh)  £0.166			£0.168				
HV electricity price ( per kwh)  LV electricity price (per kwh)  January 2016 - December 2016  HV electricity price ( per kwh)  LV electricity price ( per kwh)  January 2017 - December 2017  HV electricity price ( per kwh)  E0.160  £0.220  £0.166	LV electricity price (per kwh)		£0.247				
LV electricity price (per kwh)  January 2016 - December 2016  HV electricity price (per kwh)  LV electricity price (per kwh)  January 2017 - December 2017  HV electricity price (per kwh)  E0.166	January 2015 - December 2015						
LV electricity price (per kwh)  January 2016 - December 2016  HV electricity price (per kwh)  LV electricity price (per kwh)  January 2017 - December 2017  HV electricity price (per kwh)  E0.166				£0.180			
HV electricity price ( per kwh)  LV electricity price (per kwh)  January 2017 - December 2017  HV electricity price ( per kwh)  £0.166							
HV electricity price ( per kwh) £0.160 LV electricity price (per kwh) £0.220  January 2017 - December 2017 HV electricity price ( per kwh) £0.166	January 2016 - December 2016						
LV electricity price (per kwh)  January 2017 - December 2017  HV electricity price (per kwh)  LV electricity price (per kwh)  £0.166					EO 160		
HV electricity price ( per kwh)  £0.166							
HV electricity price ( per kwh)  £0.166	January 2017 - December 2017						
						CO 166	
E0.334	LV electricity price (per kwh)					£0.166	

# **Electricity** Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer share £'000	Adjustment to table G.4 breakdown £'000	Customer adjusted trading statement £'000	Notes
Income Backbilling income	34,230	59,364 1,397	93,594 1,397	35.1% 32,833 1,397	_	32,833 1,397 34,230	1 2
Direct expenditure Supplier costs	41,770	(171)	41,599	14,593		14,593	3
Total direct expenditure	41,770	(171)	41,599	14,593		14,593	
Annuity Allocated costs (4% of direct expenditure and annuity)				1,336	18,799 219	18,799 1,555	4
Total expenditure	41,770	(171)	41,599	15,929	19,018	34,947	
Net (under) / over recovery	(7,540)	60,932	53,392	18,301	(19,018)	(717)	
Bfwd (Under) / Over recovery from 2016 in Pricing						43	
Less backbilling cost adjustment 09/10 10/11 11/12 12/13 13/14 2014 2015					_	(43) (32) (26) 47 84 55 63 506	2 2 2 2 2 2 2
(Under) / over recovery year ended 31 Dec 2017						(1,328)	
Bfwd (Under) / over recovery from 2016 not in Pricing						(734)	
Total (under) / over recovery to cfwd to 2018					_	(2,062)	

#### Notes

#### (1) Income

Income is stated after including notional income for HAL usage and reflects backbilling income separately

#### (2) Backbilling adjustment

An adjustment is made to account for additional revenue billed to customers relating to consumption in the periods before the year ended 31 Dec 2016 and the associated increase in costs

An adjustment has been made to exclude non-recoverable costs

(4) Annuity and allocated costs
Annuity and allocated costs are fixed at the level stated in the table G.4 breakdown plus RPI

## Water and sewerage Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income Backbilling income	1,582 143	4,061 355	5,359 1,152	5,059 511	2,611 443	
Total income	1,725	4,416	6,511	5,570	3,054	
Expenditure						
Direct expenditure	900	729	1,004	1,239	1 100	
Annuity	176	3,112	3,985	3.899	1,103 3,893	
Allocated costs	205	157	193	190	191	
Total expenditure	1,281	3,998	5,182	5,328	5,187	
Net (under) / over recovery	444	418	1,329	242	(2,133)	
Prior year (under) / over recovery	(359)	85	503	1,832	2.074	
Less backbilling cost adjustment	110	188	123	1,032	2,074 123	
Cap backbilling to CAA decision customer share	(110)	(188)	(123)	(68)	(123)	
Total (under) / over recovery to cfwd	85	503	1,832	2,074	(59)	
Customer share	26%	26%	28%	29%	28%	
Pricing						
Annual charge - per cubic metre	£3.65		£11.42	£10.58	£5.79	
April 2014 - May 2014 June 2014 - December 2014		£3.65 £13.10				

# Water and sewerage Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer share £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	
				28%			
Income Backbilling income adjustment	3,054	6,435 443	9,489 443	2,611 443	_	2,611 443 3,054	2
Direct expenditure						V20.4 10.000 10.000	
Water in and water out Staff	2,882	(28) 899	2,854 899	785 247		785 247	3
Maintenance General expenses	254 2		254 2	70 1		70 1	
Total direct expenditure	3,138	871	4,009	1,103		1,103	100
Annuity Allocated costs (4% of Direct expenditure and Annuity)				200	3,893 (9)	3,893 191	5 5
Total expenditure	3,138	871	4,009	1,303	3,884	5,187	
Net (under) / over recovery	(84)	6,007	5,923	1,751	(3,884)	(2,133)	
Bfwd (under) / over recovery from 2016 in Pricing						(149)	
ess backbilling cost adjustment 10/11							
1/12						1 2	2
2/13						(2)	2
3/14 014						(1)	2
015						-	2
016						14 109	2
					_	123	
ap backbilling to CAA decision customer share						(123)	
Under) / over recovery year ended 31 Dec 2017					=	(2,282)	
fwd (under) / over recovery from 2016 not in Pricing						2,223	
otal (under) / over recovery to cfwd to 2018					_	(59)	

#### Notes

Income is stated after including notional income for HAL usage and reflects backbilling income separately

#### (2) Backbilling adjustment

An adjustment is made to account for additional revenue billed to customers relating to consumption in the periods before the year ended 31 Dec 2016 and the associated increase in costs

(3) Water in and water out
An adjustment has been made to exclude non-recoverable costs

Staff costs are adjusted to reflect time spent on water and sewerage only (time spent on other water related activities including environmental are excluded)

#### (5) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

### Bus and coach facilities Trading statement year ended 31 December 2017 Q6 summary

	·-	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000	Notes
Income		1,617	2,586	3,185	3,273	3,378	£ 000	Notes
Expenditure Direct expenditure Annuity Allocated costs	_	1,952 945 3,045	1,959 429 194	2,740 548 256	2,450 530 256	2,328 511 260		
Total expenditure		5,942	2,582	3,544	3,236	3,099		
Net (under) / over recovery	_	(4,325)	4	(359)	37	279		
Prior year (under) / over recovery		4	2	4	(355)	(318)		
Total (under) / over recovery to	cfwd	(4,325)	4	(355)	(318)	(39)		1
Customer share		86%	100%	100%	100%	100%		7
Pricing - per departing movemen	nt							
Central Bus Station (CBS) January 2015 - July 2015 August 2015 - December 2015 August 2016 - December 2015 January 2016 - December 2016 January 2016 - December 2017 January 2017 - December 2017 January 2017 - December 2017	All operators Bus up to 60 seats Bus up to 15 seats Bus up to 15 seats Bus up to 15 seats Bus more than 15 seats Bus more than 15 seats	£2.74	£4.74	£4.74 £4.42 £2.37	£2.37 £4.42	£2.37 £4.42		
West Ramp Coach Park (WRCP)		£23.24	£23.24	£21.56	£21.56	£24.15		

Notes

(1) Prior Year (Under) recovery
Agreed with operators not to carry forward the prior year (under) recovery in 31 Mar 2014 driven by the high allocated costs.

## Bus and coach facilities Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying Accounts (UA)	Adjustment to UA	CBS & Permits	WRCP	Total	Adjustment to Table G.4	Customer Trading Statement	
	£'000	£'000	£'000	£'000	£'000	£'000	£'000	Note
Income	2,017	1,361	2,117	1,261	3,378		3,378	1
Direct Expenditure								
Staff		55	29	26	55		55	•
Rent Cleaning		30	30	-	30		55 30	2
Maintenance		175	175	-	175		175	4
Rates		233	222	11	233		233	4
Management Fee		309	255	54	309		309	5
		1,526	935	591	1,526		1,526	6
Total Direct Expenditure		2,328	1,646	682	2,328		2,328	
Annuity Allocated Costs (12% of Direct expenditure and Annuity)					341	511 (81)	511 260	7 7
Total Expenditure		2,328	1,646	682	2,669	430	3,099	
Net (under) / over Recovery	2,017	(967)	471	579	709	(430)	279	
Bfwd (under) / over recovery from 2016 in Pricing								
(Under) / over recovery year ended 31 Dec 2017							(318)	
						_	(39)	
Bfwd (Under) / over recovery from 2016 not in Pricing							2	
Total (under)/over recovery to cfwd to 2018						-		
						_	(39)	

#### (1) Public Bus Services - Income

Income attributable to public bus services has been adjusted to include customer share notional income in respect of local buses which use the Central Bus Station. Customer share for Central Bus Station is therefore 100%.

An adjustment has been made to include direct costs of HAL staff working on the Bus and Coach activities.

(3) Rent

An adjustment has been made to include rent paid to London Underground Ltd for a staff restroom at the Central Bus Station.

#### (4) Cleaning and Maintenance

An adjustment has been made to include the indirect maintenance costs of the Central Bus Station and West Ramp Coach Park.

An adjustment has been made to include rates charge relating to Bus and Coach activities.

#### (6) Management Fee

An adjustment has been made to include the element of the Management fee relating to Bus and Coach activities.

#### (7) Annuity and allocated costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

# Common I.T. infrastructure Trading statement year ended 31 December 2017 **Q6** summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000
Income		230	284	388	454	
xpenditure						
Direct expenditure		1	1	1	8.	
Annuity		268	341	334	1 336	
Allocated costs		12	15	15	15	
otal expenditure	<u> </u>	281	357	350	352	
et (under) / over recovery		(51)	(73)	38	102	
or year (under) / over recovery			(51)	(124)	(28)	
or smoothing adjustment				58	(58)	
otal (under)/over recovery to cfwd		(51)	(124)	(28)	16	
stomer share		1.8%	1.6%	1.4%	1.7%	
icing						
nual charge per port	not charged	£165.43	£147.44	£211.26	£247.01	
tae					450000000 8.T-6.1	

(1) Common IT - passive
The charge for common IT - passive has been introduced in Q6

# Common I.T. infrastructure Trading statement year ended 31 December 2017 Detail - with customer share and adjustment to table G.4 breakdown

	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Customer share £'000	Adjustment to table G.4 breakdown £'000	Customer adjusted trading statement £'000	Note
Income	454	26,252	26,706	454		454	
Direct expenditure Staff	Sec.	59	59	1		1	1
Total direct expenditure	-	59	59	1		1	
Annuity Allocated costs (4% of direct expenditure and annuity)				13	336 2	336 15	2 2
Total expenditure		59	- 59	14	338	352	
Net (under) / over recovery	454	26,193	26,647	440	(338)	102	
Bfwd (Under) / Over recovery from 2016 in Pricing (Under) / over recovery year ended 31 Dec 2017						(36)	
Bfwd (Under) / over recovery from 2016 not in Pricing					_	8	
Price Smoothing Adjustment  Total (under) / over recovery to cfwd to 2018					=	(58) 16	3

#### Notes

(1) Staff cost adjustment
An adjustment has been made to include time spent by HAL staff on common IT - passive activities

#### (2) Annuity and allocated Costs

Annuity and allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI

(3) Price Smoothing adjustment 2015 under recovery reclaimed over 2 years as agreed at Governance in July 2016

# Airline Operators Committee (AOC) Trading statement year ended 31 December 2017 Q6 summary

	12 months to 31 Mar 2014 £'000	9 months to 31 Dec 2014 £'000	12 months to 31 Dec 2015 £'000	12 months to 31 Dec 2016 £'000	12 months to 31 Dec 2017 £'000	12 months to 31 Dec 2018 £'000	Note
Income		389	482	519	513	2 000	1
Expenditure Direct expenditure		359	456	437			
Annuity Allocated costs		36	47	48	606 49		
Total expenditure		395	503	485	655		
Net (under) / over recovery		(6)	(21)	34	(142)		
Prior year (under) / over recovery			(6)	(27)	7		
Total (under) / over recovery to cfwd		(6)	(27)	7	(135)		
Customer share		100%	100%	100%	100%		
Pricing							
Annual charge per departing passenger (£)	Not charged	£0.0173	£0.0131	£0.0139	£0.0133		
Notes							

(1) Airline Operators Committee
The charge for the Airline Operators Committee has been introduced in Q6

## **Airline Operators Committee (AOC)** Trading statement year ended 31 December 2017 Detail - with adjustment to table G.4 breakdown

	Underlying accounts (UA) £'000	Adjustment to UA £'000	Total £'000	Adjustment to table G.4 breakdown £'000	Customer trading statement £'000	Notes
Income	513	-	513		513	
Direct expenditure AOC contribution costs		606	606		606	1
Total direct expenditure		606	606		606	
Annuity Allocated costs (12% of Direct expenditure)			73	(24)	49	2 3
Total expenditure		606	679	(24)	655	
Net (under) / over recovery	5 13	(606)	(166)	24	(142)	
Bfwd (under) / over recovery from 2016 in Pricing					5	
(Under) / over recovery year ended 31 Dec 2017				_	(137)	
Bfwd (under) / over recovery from 2016 not in Pricing					2	
Total (under) / over recovery to cfwd to 2018				_	(135)	

#### Notes

(1) AOC contribution costs
An adjustment to include the agreed AOC contribution costs

(2) Annuity
There is no annuity included as part of the AOC specified activity

Allocated costs have been fixed at the level stated in the table G.4 breakdown plus RPI